

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	 <h2 style="text-align: center;">Capital Module</h2> <h3 style="text-align: center;">Applicable to ACM and ICM</h3>														
2															
3															
4															
5															
6															
7															
8															
9															
10															
11	<p>Note: Depending on the selections made below, certain worksheets in this workbook will be hidden. Version 1.0</p>														
12	<p>Utility Name <input type="text" value="E.L.K. Energy Inc."/></p>														
13	<p>Assigned EB Number <input type="text" value="EB-2023-0013"/></p>														
14	<p>Name of Contact and Title <input type="text"/></p>														
15	<p>Phone Number <input type="text"/></p>														
16	<p>Email Address <input type="text"/></p>														
17	<p>Is this Capital Module being filed in a CoS or Price-Cap IR Application? <input type="text" value="Price-Cap IR"/> Rate Year <input type="text" value="2024"/></p>														
18	<p>Indicate the Price-Cap IR Year (1, 2, 3, 4, etc) in which E.L.K. Energy Inc. is applying: <input type="text" value="2"/> Next OEB Scheduled Rebasing Year <input type="text" value="2027"/></p>														
19	<p>E.L.K. Energy Inc. is applying for: <input type="text" value="ICM Rate Rider Approval"/></p>														
20	<p>Last Rebasing Year: <input type="text" value="2022"/></p>														
21	<p>The most recent complete year for which actual billing and load data exists: <input type="text" value="2022"/></p>														
22	<p>Current IPI <input type="text" value="4.80%"/></p>														
23	<p>Stretch Factor Assigned to Middle Cohort* <input type="text" value="III"/></p>														
24	<p>Stretch Factor Value <input type="text" value="0.30%"/></p>														
25	<p>Price Cap Index <input type="text" value="4.50%"/></p>														
26	<p>Based on the inputs above, the growth factor utilized in the Materiality Threshold Calculation will be determined by:</p>														
27	<p style="text-align: center;">Revenues Based on 2022 Board-Approved Distribution Demand</p> <hr/> <p style="text-align: center;">Revenues Based on 2021 Actual Distribution Demand</p>														
28	<p>Notes</p>														
29	<p><input type="text" value=""/> Pale green cells represent input cells.</p>														
30	<p><input type="text" value=""/> Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.</p>														
31	<p><input type="text" value=""/> White cells contain fixed values, automatically generated values or formulae.</p>														
32	<p><small>This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your ICM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.</small></p>														
33	<p><small>While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.</small></p>														
34	<p><small>*As per ACM/ICM policy, the middle cohort stretch factor is applied to all ACM/ICM applications.</small></p>														
35	<p><small>OEB policies regarding rate-setting and rebasing following distributor consolidations could allow a distributor to not rebase rates for up to ten years. A distributor could also apply for and receive OEB approval to defer rebasing. If a distributor is under Price Cap IR for more than four years after rebasing and applies for an ICM, this spreadsheet will need to be adapted to accommodate those circumstances. The distributor should contact OEB staff to discuss the circumstances so that a customized model can be provided.</small></p>														
36															
37															
38															
39															
40															
41															
42															
43															
44															
45															
46															
47															
48															
49															
50															
51															
52															
53															
54															
55															
56															
57															
58															
59															
60															
61															
62															



Ontario Energy Board

Capital Module

Applicable to ACM and ICM

E.L.K. Energy Inc.

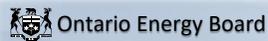
Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, excluding the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

7

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

	Rate Class Classification
1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 kW
3	GENERAL SERVICE 50 TO 4,999 KW
4	UNMETERED SCATTERED LOAD
5	SENTINEL LIGHTING
6	STREET LIGHTING
7	EMBEDDED DISTRIBUTOR



Capital Module

Applicable to ACM and ICM

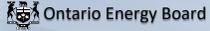
E.L.K. Energy Inc.

Input the billing determinants associated with E.L.K. Energy Inc.'s Revenues Based on 2022 Board-Approved Distribution Demand. Input the current approved distribution rates. Sheets 4 & 5 calculate the NUMERATOR portion of the growth factor calculation.

2022 Board-Approved Distribution Demand

Current Approved Distribution Rates

Rate Class	Units	Billed Customers or Connections	Billed kWh	Billed kW (if applicable)	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	11,107	104,794,356		18.83		
GENERAL SERVICE LESS THAN 50 kW	\$/kWh	1,201	27,600,721		18.43	0.0063	
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	102	59,877,627	220,809	186.47		1.6691
UNMETERED SCATTERED LOAD	\$/kWh	31	248,173		7.49	0.0021	
SENTINEL LIGHTING	\$/kW	17	137,713	360	3.52		6.6141
STREET LIGHTING	\$/kW	3,127	1,279,183	3,620	1.21		11.7807
EMBEDDED DISTRIBUTOR	\$/kW	6	50,859,469	122,199	1474.78		



Capital Module

Applicable to ACM and ICM

E.L.K. Energy Inc.

Calculation of pro forma 2022 Revenues. No input required.

Rate Class	2022 Board-Approved Distribution Demand			Current Approved Distribution Rates			Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenues from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
	Billed Customers or Connections	Billed kWh	Billed kW (if applicable)	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW								
	A	B	C	D	E	F								
RESIDENTIAL	11,107	104,794,356		18.83	0.0000	0.0000	2,509,738	0	0	2,509,738	100.0%	0.0%	0.0%	67.0%
GENERAL SERVICE LESS THAN 50 KW	1,201	27,600,721		18.43	0.0063	0.0000	265,613	173,885	0	439,498	60.4%	39.6%	0.0%	11.7%
GENERAL SERVICE 50 TO 4,999 KW	102	59,877,627	220,809	186.47	0.0000	1.6691	228,239	0	368,552	596,792	38.2%	0.0%	61.8%	15.9%
UNMETERED SCATTERED LOAD	31	248,173		7.49	0.0021	0.0000	2,786	521	0	3,307	84.2%	15.8%	0.0%	0.1%
SENTINEL LIGHTING	17	137,713	360	3.52	0.0000	6.6141	718	0	2,381	3,099	23.2%	0.0%	76.8%	0.1%
STREET LIGHTING	3,127	1,279,183	3,620	1.21	0.0000	11.7807	45,404	0	42,646	88,050	51.6%	0.0%	48.4%	2.4%
EMBEDDED DISTRIBUTOR	6	50,859,469	122,199	1,474.78	0.0000	0.0000	106,184	0	0	106,184	100.0%	0.0%	0.0%	2.8%
Total	15,591	244,797,242	346,988				3,158,683	174,406	413,580	3,746,668				100.0%

Capital Module

Applicable to ACM and ICM

E.L.K. Energy Inc.

Applicants Rate Base

Last COS Rebasing: 2022

Average Net Fixed Assets

Gross Fixed Assets - Re-based Opening	\$ 28,165,993	A		
Add: CWIP Re-based Opening		B		
Re-based Capital Additions	\$ 611,109	C		
Re-based Capital Disposals		D		
Re-based Capital Retirements		E		
Deduct: CWIP Re-based Closing		F		
Gross Fixed Assets - Re-based Closing	\$ 28,777,102	G		
Average Gross Fixed Assets			\$ 28,471,548	$H = (A + G) / 2$

Accumulated Depreciation - Re-based Opening	\$ 16,982,005	I		
Re-based Depreciation Expense	\$ 325,859	J		
Re-based Disposals		K		
Re-based Retirements		L		
Accumulated Depreciation - Re-based Closing	\$ 17,307,864	M		
Average Accumulated Depreciation			\$ 17,144,935	$N = (I + M) / 2$

Average Net Fixed Assets

\$ 11,326,613 O = H - N

Working Capital Allowance

Working Capital Allowance Base	\$ 30,756,995	P		
Working Capital Allowance Rate	7.5%	Q		
Working Capital Allowance			\$ 2,306,775	$R = P * Q$

Rate Base

\$ 13,633,388 S = O + R

Return on Rate Base

Deemed ShortTerm Debt %	4.00%	T	\$ 545,336	$W = S * T$
Deemed Long Term Debt %	56.00%	U	\$ 7,634,697	$X = S * U$
Deemed Equity %	40.00%	V	\$ 5,453,355	$Y = S * V$

Short Term Interest	1.17%	Z	\$ 6,380	$AC = W * Z$
Long Term Interest	2.76%	AA	\$ 210,718	$AD = X * AA$
Return on Equity	8.66%	AB	\$ 472,261	$AE = Y * AB$
Return on Rate Base			\$ 689,359	$AF = AC + AD + AE$

Distribution Expenses

OM&A Expenses	\$ 3,288,539	AG		
Amortization	\$ 255,733	AH		
Ontario Capital Tax		AI		
Grossed Up Taxes/PILs	\$ -	AJ		
Low Voltage		AK		
Transformer Allowance		AL		
Property Tax	\$ 20,000	AM		
		AN		
		AO		
			\$ 3,564,272	$AP = \text{SUM} (AG : AO)$

Revenue Offsets

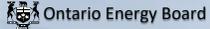
Specific Service Charges	-\$ 172,365	AQ		
Late Payment Charges	-\$ 100,165	AR		
Other Distribution Income	-\$ 50,933	AS		
Other Income and Deductions	-\$ 335,131	AT	-\$ 658,594	$AU = \text{SUM} (AQ : AT)$

Revenue Requirement from Distribution Rates

\$ 3,595,037 AV = AF + AP + AU

Rate Classes Revenue

Rate Classes Revenue - Total (Sheet 4) \$ 3,746,668 AW



Capital Module

Applicable to ACM and ICM

E.L.K. Energy Inc.

Input the billing determinants associated with E.L.K. Energy Inc.'s Revenues Based on 2021 Actual Distribution Demand. This sheet calculates the DENOMINATOR portion of the growth factor calculation. Pro forma Revenue Calculation.

Rate Class	2021 Actual Distribution Demand			Current Approved Distribution Rates						Total Revenue By Rate Class	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
	Billed Customers or Connections	Billed kWh	Billed kW	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW					
	A	B	C	D	E	F	G	H	I					
RESIDENTIAL	10,917	106,359,838		18.83	0.0000	0.0000	2,466,805	0	0	2,466,805	66.4%	0.0%	0.0%	66.4%
GENERAL SERVICE LESS THAN 50 KW	1,202	27,377,213		18.43	0.0063	0.0000	265,834	172,476	0	438,311	7.2%	4.6%	0.0%	11.8%
GENERAL SERVICE 50 TO 4,999 KW	101	56,544,701	231,007	186.47	0.0000	1.6691	226,002	0	385,574	611,575	6.1%	0.0%	10.4%	16.5%
UNMETERED SCATTERED LOAD	31	248,173		7.49	0.0021	0.0000	2,786	521	0	3,307	0.1%	0.0%	0.0%	0.1%
SENTINEL LIGHTING	17	137,713	357	3.52	0.0000	6.6141	718	0	2,361	3,079	0.0%	0.0%	0.1%	0.1%
STREET LIGHTING	3,092	1,265,084	3,399	1.21	0.0000	11.7807	44,896	0	40,043	84,938	1.2%	0.0%	1.1%	2.3%
EMBEDDED DISTRIBUTOR	6	50,859,469	115,598	1,474.78	0.0000	0.0000	106,184	0	0	106,184	2.9%	0.0%	0.0%	2.9%
Total	15,366	242,792,191	350,361				3,113,226	172,998	427,978	3,714,201				100.0%



Capital Module

Applicable to ACM and ICM

E.L.K. Energy Inc.

Current Revenue from Rates

This sheet is used to determine the applicant's most current allocation of revenues (after the most recent revenue to cost ratio adjustment, if applicable) to appropriately allocate the incremental revenue requirement to the classes.

Rate Class	Current OEB-Approved Base Rates			2022 Board-Approved Distribution Demand			Current Base Service Charge Revenue	Current Base Distribution Volumetric Rate kWh Revenue	Current Base Distribution Volumetric Rate kW Revenue	Total Current Base Revenue	Service Charge % Total Revenue	Distribution Volumetric Rate % Total Revenue	Distribution Volumetric Rate % Total Revenue	Total % Revenue
	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW								
	A	B	C	D	E	F	G	H	I	J	L = G / J _{total}	M = H / J _{total}	N = I / J _{total}	O
RESIDENTIAL	18.83	0	0	11,107	104,794,356	0	2,509,738	0	0	2,509,738	66.99%	0.00%	0.00%	67.0%
GENERAL SERVICE LESS THAN 50 KW	18.43	0.0063	0	1,201	27,600,721	0	265,613	173,885	0	439,498	7.09%	4.64%	0.00%	11.7%
GENERAL SERVICE 50 TO 4,999 KW	186.47	0	1.6691	102	59,877,627	220,809	228,239	0	368,552	596,792	6.09%	0.00%	9.84%	15.9%
UNMETERED SCATTERED LOAD	7.49	0.0021	0	31	248,173	0	2,786	521	0	3,307	0.07%	0.01%	0.00%	0.1%
SENTINEL LIGHTING	3.52	0	6.6141	17	137,713	360	718	0	2,381	3,099	0.02%	0.00%	0.06%	0.1%
STREET LIGHTING	1.21	0	11.7807	3,127	1,279,183	3,620	45,404	0	42,646	88,050	1.21%	0.00%	1.14%	2.4%
EMBEDDED DISTRIBUTOR	1474.78	0	0	6	50,859,469	122,199	106,184	0	0	106,184	2.83%	0.00%	0.00%	2.8%
Total							3,158,683	174,406	413,580	3,746,668				100.0%

Capital Module

Applicable to ACM and ICM

E.L.K. Energy Inc.

No Input Required.

Final Materiality Threshold Calculation

$$\text{Threshold Value (\%)} = 1 + \left[\left(\frac{RB}{d} \right) \times (g + PCI \times (1 + g)) \right] \times ((1 + g) \times (1 + PCI))^{n-1} + 10\%$$

Cost of Service Rebasing Year	2022	
Price Cap IR Year in which Application is made	2	<i>n</i>
Price Cap Index	4.50%	<i>PCI</i>
Growth Factor Calculation		
Revenues Based on 2022 Board-Approved Distribution Demand	\$3,746,668	
Revenues Based on 2021 Actual Distribution Demand	\$3,714,201	
Growth Factor	0.87%	<i>g (Note 1)</i>
Dead Band	10%	
Average Net Fixed Assets		
Gross Fixed Assets Opening	\$ 28,165,993	
Add: CWIP Opening	\$ -	
Capital Additions	\$ 611,109	
Capital Disposals	\$ -	
Capital Retirements	\$ -	
Deduct: CWIP Closing	\$ -	
Gross Fixed Assets - Closing	\$ 28,777,102	
Average Gross Fixed Assets	\$ 28,471,548	
Accumulated Depreciation - Opening	\$ 16,982,005	
Depreciation Expense	\$ 325,859	
Disposals	\$ -	
Retirements	\$ -	
Accumulated Depreciation - Closing	\$ 17,307,864	
Average Accumulated Depreciation	\$ 17,144,935	
Average Net Fixed Assets	\$ 11,326,613	
Working Capital Allowance		
Working Capital Allowance Base	\$ 30,756,995	
Working Capital Allowance Rate	8%	
Working Capital Allowance	\$ 2,306,775	
Rate Base	\$ 13,633,388	<i>RB</i>
Depreciation	\$ 325,859	<i>d</i>
Threshold Value (varies by Price Cap IR Year subsequent to CoS rebasing)		
Price Cap IR Year 2023	336%	
Price Cap IR Year 2024	349%	
Price Cap IR Year 2025	362%	
Price Cap IR Year 2026	375%	
Price Cap IR Year 2027	390%	
Price Cap IR Year 2028	405%	
Price Cap IR Year 2029	421%	
Price Cap IR Year 2030	438%	
Price Cap IR Year 2031	455%	
Price Cap IR Year 2032	474%	
Threshold CAPEX		
Price Cap IR Year 2023	\$ 1,096,484	<i>Threshold Value × d</i>
Price Cap IR Year 2024	\$ 1,136,438	
Price Cap IR Year 2025	\$ 1,178,554	
Price Cap IR Year 2026	\$ 1,222,950	
Price Cap IR Year 2027	\$ 1,269,750	
Price Cap IR Year 2028	\$ 1,319,083	
Price Cap IR Year 2029	\$ 1,371,087	
Price Cap IR Year 2030	\$ 1,425,906	
Price Cap IR Year 2031	\$ 1,483,693	
Price Cap IR Year 2032	\$ 1,544,608	

Note 1: The growth factor *g* is annualized, depending on the number of years between the numerator and denominator for the calculation. Typically, for ACM review in a cost of service and in the fourth year of Price Cap IR, the ratio is divided by 2 to annualize it. Normally required for the first three years under Price Cap IR.

Capital Module Applicable to ACM and ICM

E.L.K. Energy Inc.

Identify ALL Proposed ACM and ICM projects and related CAPEX costs in the relevant years

	Cost of Service Test Year 2022		Price Cap IR Year 1 2023		Price Cap IR Year 2 2024	
	\$	\$	\$	\$	\$	\$
CAPEX ¹	805,166	1,809,350			3,008,522	
Materiality Threshold		1,056,684			1,136,438	
Maximum Eligible Incremental Capital (Forecasted Capex less Threshold)		752,666			1,872,084	

Project Descriptions:	Type	Test Year 2022			Year 1 2023			Year 2 2024					
		Proposed ACM/ICM	Amortization Expense	CCA	Proposed ACM/ICM	Amortization Expense	CCA	Proposed ACM/ICM	Amortization Expense	CCA			
200-42 Bucket Truck (CCA 10)	New ICM				\$	406,191	\$	27,079	\$	121,857			
400-48 Bucket Truck (CCA 10)	New ICM				\$	478,716	\$	31,014	\$	143,615			
66 Reclosers Switches (CCA 47)	New ICM				\$	485,034	\$	12,126	\$	39,392			
Total Cost of ACM/ICM Projects		\$	-	\$	-	\$	-	\$	1,369,931	\$	71,119	\$	304,274
Maximum Allowed Incremental Capital		\$	-			\$	1,369,931						

1. For the Cost of Service Test Year, CAPEX refers to the CAPEX approved in the DSP. For subsequent Price Cap IR years, the CAPEX to be entered is the actual CAPEX. For the current Price Cap IR year, the CAPEX to be entered is the proposed CAPEX including any ICM/updated ACM project CAPEX for the year.

Capital Module

Applicable to ACM and ICM

E.L.K. Energy Inc.

Incremental Capital Adjustment

Rate Year:

2024

Current Revenue Requirement

Current Revenue Requirement - Total	\$	3,595,037
-------------------------------------	----	-----------

A

Eligible Incremental Capital for ACM/ICM Recovery

	Total Claim		Eligible for ACM/ICM (Full Year Prorated Amount) <i>(from Sheet 10b)</i>	
Amount of Capital Projects Claimed	\$ 1,369,931		\$ 1,369,931	B
Depreciation Expense	\$ 71,119		\$ 71,119	C
CCA	\$ 304,274		\$ 304,274	V

ACM/ICM Incremental Revenue Requirement Based on Eligible Amount in Rate Year

Return on Rate Base

Incremental Capital		\$	1,369,931		
Depreciation Expense (prorated to Eligible Incremental Capital)		\$	71,119		C
Incremental Capital to be included in Rate Base (average NBV in year)		\$	1,334,371		D = B - C/2
	<i>% of capital structure</i>				
Deemed Short-Term Debt	4.0%	E	\$ 53,375		G = D * E
Deemed Long-Term Debt	56.0%	F	\$ 747,248		H = D * F
	<i>Rate (%)</i>				
Short-Term Interest	1.17%	I	\$ 624		K = G * I
Long-Term Interest	2.76%	J	\$ 20,624		L = H * J
Return on Rate Base - Interest		\$	21,249		M = K + L
	<i>% of capital structure</i>				
Deemed Equity %	40.00%	N	\$ 533,748		P = D * N
Return on Rate Base -Equity	8.66%	O	\$ 46,223		Q = P * O
Return on Rate Base - Total		\$	67,471		R = M + Q

Amortization Expense

Amortization Expense - Incremental	C	\$ 71,119
------------------------------------	---	-----------

S

Grossed up Taxes/PILs

Regulatory Taxable Income		O	\$ 46,223		
Add Back Amortization Expense (Prorated to Eligible Incremental Capital)		S	\$ 71,119		U
Deduct CCA (Prorated to Eligible Incremental Capital)		\$	304,274		V
Incremental Taxable Income		-\$	186,932		W = T + U - V
Current Tax Rate	0.0%	X			
Taxes/PILs Before Gross Up		\$	-		Y = W * X
Grossed-Up Taxes/PILs		\$	-		Z = Y / (1 - X)

Incremental Revenue Requirement

Return on Rate Base - Total	Q	\$ 67,471		
Amortization Expense - Total	S	\$ 71,119		AA
Grossed-Up Taxes/PILs	Z	\$ -		AB
Incremental Revenue Requirement		\$	138,591	AC

AD = AA + AB + AC

Capital Module Applicable to ACM and ICM

E.L.E. Energy Inc.

Calculation of incremental rate rider. Choose one of the 3 options:

Fixed and Variable Rate Riders

Rate Class	Distribution			Service Charge Revenue	Distribution Volumetric			Total Revenue by Rate Class	Billed Customers or Connections	Billed kWh <small>From Sheet 4</small>	Billed kW <small>From Sheet 4</small>	Service Charge Rate Rider <small>Col F / Col E / 12</small>	Distribution Volumetric Rate kWh Rate Rider <small>Col G / Col E</small>	Distribution Volumetric Rate kW Rate Rider <small>Col H / Col E</small>
	Service Charge % Revenue <small>From Sheet 7</small>	Distribution Volumetric Rate % Revenue kWh <small>From Sheet 7</small>	Volumetric Rate % Revenue kW <small>From Sheet 7</small>		Service Charge Rate Revenue kWh <small>Col C * Col 1, Col 2</small>	Distribution Volumetric Rate Revenue kWh <small>Col D * Col 1, Col 2</small>	Distribution Volumetric Rate Revenue kW <small>Col E * Col 1, Col 2</small>							
RESIDENTIAL	66.99%	0.00%	0.00%	92,836	0	0	92,836	11,107	104,794,356	0.70	0.0000	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW	7.09%	4.64%	0.00%	9,925	6,432	0	16,257	1,201	27,600,771	0.88	0.0002	0.0000	0.0000	
GENERAL SERVICE 50 TO 4,999 KW	6.05%	0.00%	9.85%	6,443	0	13,633	20,076	102	59,877,637	220,809	6.90	0.0000	0.0517	
UNMETERED SCATTERED LOAD	0.07%	0.01%	0.00%	103	19	0	122	31	248,173	0.28	0.0001	0.0000	0.0000	
SENTINEL LIGHTING	0.02%	0.00%	0.00%	27	0	88	115	17	137,713	360	0.13	0.0000	0.2447	
STREET LIGHTING	1.23%	0.00%	1.44%	1,680	0	3,293	4,973	3,327	1,278,383	3,920	0.04	0.0000	0.4338	
EMBEDDED DISTRIBUTOR	2.83%	0.00%	0.00%	3,928	0	3,928	7,856	6	50,859,469	122,159	54.55	0.0000	0.0000	
Total	84.31%	4.65%	11.04%	116,841	6,451	15,298	138,591	15,591	244,797,242	346,988				

From Sheet 11, B3

Note: As per the OEB's letter issued July 16, 2015 (EB-2012-0410), Residential Rates will be applied on a fixed basis only.