



2022 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	E.L.K. Energy Inc.
Assigned EB Number	EB-2021-0016
Name and Title of Contact	Cheryl Tratechaud, Chief Financial Officer, Director Stakeholder Relations
Phone Number	519-776-5291 Ext 205
Email Address	ctratechaud@elkenenergy.com
Last COS Re-based Year	2012

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



2022 RTSR Workform for Electricity Distributors

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2022 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW
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Applicable Loss Factor	Loss Adjusted Billed kWh
<i>eg: (1.0325)</i>	

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Uniform Transmission Rates	Unit	2020	2021 Jan to Jun	2021 Jul to Dec
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.92	\$ 4.67	\$ 4.90
Line Connection Service Rate	kW	\$ 0.97	\$ 0.77	\$ 0.81
Transformation Connection Service Rate	kW	\$ 2.33	\$ 2.53	\$ 2.65

Hydro One Sub-Transmission Rates	Unit	2020	2021
Rate Description		Rate	Rate
Network Service Rate	kW	\$ 3.3980	\$ 3.4778
Line Connection Service Rate	kW	\$ 0.8045	\$ 0.8128
Transformation Connection Service Rate	kW	\$ 2.0194	\$ 2.0458
Both Line and Transformation Connection Service Rate	kW	\$ 2.8239	\$ 2.8586

If needed, add extra host here. (I)	Unit	2020	2021
Rate Description		Rate	Rate
Network Service Rate	kW		
Line Connection Service Rate	kW		
Transformation Connection Service Rate	kW		
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2020	2021
Rate Description		Rate	Rate
Network Service Rate	kW		
Line Connection Service Rate	kW		
Transformation Connection Service Rate	kW		
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -

		Historical 2020	Current 2021
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$		



2022

Rate

\$ 4.90

\$ 0.81

\$ 2.65

2022

Rate

\$ 3.4778

\$ 0.8128

\$ 2.0458

\$ 2.8586

2022

Rate

\$ -

2022

Rate

\$ -

Forecast 2022

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In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancies in rates.

IESO	Network			Line Connection			Transformation Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January		\$0.0000			\$0.0000			\$0.0000	
February		\$0.0000			\$0.0000			\$0.0000	
March		\$0.0000			\$0.0000			\$0.0000	
April		\$0.0000			\$0.0000			\$0.0000	
May		\$0.0000			\$0.0000			\$0.0000	
June		\$0.0000			\$0.0000			\$0.0000	
July		\$0.0000			\$0.0000			\$0.0000	
August		\$0.0000			\$0.0000			\$0.0000	
September		\$0.0000			\$0.0000			\$0.0000	
October		\$0.0000			\$0.0000			\$0.0000	
November		\$0.0000			\$0.0000			\$0.0000	
December		\$0.0000			\$0.0000			\$0.0000	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	39,279	\$3.3980	\$ 133,468	27,744	\$0.8045	\$ 22,320	40,071	\$2.0194	\$ 80,920
February	38,906	\$3.3980	\$ 132,204	27,187	\$0.8045	\$ 21,872	39,188	\$2.0194	\$ 79,136
March	36,007	\$3.3980	\$ 122,351	25,278	\$0.8045	\$ 20,336	36,372	\$2.0194	\$ 73,449
April	34,283	\$3.3980	\$ 116,493	24,039	\$0.8045	\$ 19,339	34,283	\$2.0194	\$ 69,231
May	49,323	\$3.3980	\$ 167,598	33,152	\$0.8045	\$ 26,671	49,323	\$2.0194	\$ 99,602
June	55,488	\$3.3980	\$ 188,550	37,333	\$0.8045	\$ 30,034	55,488	\$2.0194	\$ 112,053
July	60,749	\$3.3980	\$ 206,427	40,760	\$0.8045	\$ 32,791	60,761	\$2.0194	\$ 122,701
August	59,870	\$3.3980	\$ 203,437	40,804	\$0.8045	\$ 32,827	59,870	\$2.0194	\$ 120,901
September	53,405	\$3.3980	\$ 181,469	37,131	\$0.8045	\$ 29,872	53,405	\$2.0194	\$ 107,845
October	31,600	\$3.3980	\$ 107,376	23,444	\$0.8045	\$ 18,860	31,600	\$2.0194	\$ 63,813
November	36,322	\$3.3980	\$ 123,423	26,319	\$0.8045	\$ 21,174	36,322	\$2.0194	\$ 73,349
December	39,679	\$3.3980	\$ 134,828	29,492	\$0.8045	\$ 23,726	39,679	\$2.0194	\$ 80,127
Total	534,910	\$ 3.40	\$ 1,817,624	372,683	\$ 0.80	\$ 299,823	536,361	\$ 2.02	\$ 1,083,127

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January		\$0.0000			\$0.0000			\$0.0000	
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August		\$0.0000			\$0.0000			\$0.0000	
September		\$0.0000			\$0.0000			\$0.0000	
October		\$0.0000			\$0.0000			\$0.0000	
November		\$0.0000			\$0.0000			\$0.0000	
December		\$0.0000			\$0.0000			\$0.0000	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -



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November		\$0.0000			\$0.0000			\$0.0000		
December		\$0.0000			\$0.0000			\$0.0000		
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-

Total	Network			Line Connection			Transformation Connection		
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The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4.6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -	\$ -
February	-	\$ 4.6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -	\$ -
March	-	\$ 4.6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -	\$ -
April	-	\$ 4.6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -	\$ -
May	-	\$ 4.6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -	\$ -
June	-	\$ 4.6700	\$ -	-	\$ 0.7700	\$ -	-	\$ 2.5300	\$ -	\$ -
July	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
August	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
September	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
October	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
November	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
December	-	\$ 4.9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2.6500	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	39,279	\$ 3.4778	\$ 136,603	27,744	\$ 0.8128	\$ 22,551	40,071	\$ 2.0458	\$ 81,978	\$ 104,528
February	38,906	\$ 3.4778	\$ 135,309	27,187	\$ 0.8128	\$ 22,098	39,188	\$ 2.0458	\$ 80,170	\$ 102,268
March	36,007	\$ 3.4778	\$ 125,224	25,278	\$ 0.8128	\$ 20,546	36,372	\$ 2.0458	\$ 74,409	\$ 94,955
April	34,283	\$ 3.4778	\$ 119,229	24,039	\$ 0.8128	\$ 19,539	34,283	\$ 2.0458	\$ 70,136	\$ 89,675
May	49,323	\$ 3.4778	\$ 171,534	33,152	\$ 0.8128	\$ 26,946	49,323	\$ 2.0458	\$ 100,904	\$ 127,850
June	55,488	\$ 3.4778	\$ 192,978	37,333	\$ 0.8128	\$ 30,344	55,488	\$ 2.0458	\$ 113,518	\$ 143,862
July	60,749	\$ 3.4778	\$ 211,274	40,760	\$ 0.8128	\$ 33,129	60,761	\$ 2.0458	\$ 124,306	\$ 157,435
August	59,870	\$ 3.4778	\$ 208,214	40,804	\$ 0.8128	\$ 33,166	59,870	\$ 2.0458	\$ 122,481	\$ 155,647
September	53,405	\$ 3.4778	\$ 185,731	37,131	\$ 0.8128	\$ 30,180	53,405	\$ 2.0458	\$ 109,255	\$ 139,435
October	31,600	\$ 3.4778	\$ 109,898	23,444	\$ 0.8128	\$ 19,055	31,600	\$ 2.0458	\$ 64,647	\$ 83,702
November	36,322	\$ 3.4778	\$ 126,321	26,319	\$ 0.8128	\$ 21,392	36,322	\$ 2.0458	\$ 74,308	\$ 95,700
December	39,679	\$ 3.4778	\$ 137,995	29,492	\$ 0.8128	\$ 23,971	39,679	\$ 2.0458	\$ 81,175	\$ 105,146
Total	534,910	\$ 3.48	\$ 1,860,310	372,683	\$ 0.81	\$ 302,916	536,361	\$ 2.05	\$ 1,097,287	\$ 1,400,203

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

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February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
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April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
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The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2020 transmission units.

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January	39,279	\$3.48	\$ 136,603	27,744	\$0.81	\$ 22,551	40,071	\$2.05	\$ 81,978	\$ 104,528
February	38,906	\$3.48	\$ 135,309	27,187	\$0.81	\$ 22,098	39,188	\$2.05	\$ 80,170	\$ 102,268
March	36,007	\$3.48	\$ 125,224	25,278	\$0.81	\$ 20,546	36,372	\$2.05	\$ 74,409	\$ 94,955
April	34,283	\$3.48	\$ 119,229	24,039	\$0.81	\$ 19,539	34,283	\$2.05	\$ 70,136	\$ 89,675
May	49,323	\$3.48	\$ 171,534	33,152	\$0.81	\$ 26,946	49,323	\$2.05	\$ 100,904	\$ 127,850
June	55,488	\$3.48	\$ 192,978	37,333	\$0.81	\$ 30,344	55,488	\$2.05	\$ 113,518	\$ 143,862
July	60,749	\$3.48	\$ 211,274	40,760	\$0.81	\$ 33,129	60,761	\$2.05	\$ 124,306	\$ 157,435
August	59,870	\$3.48	\$ 208,214	40,804	\$0.81	\$ 33,166	59,870	\$2.05	\$ 122,481	\$ 155,647
September	53,405	\$3.48	\$ 185,731	37,131	\$0.81	\$ 30,180	53,405	\$2.05	\$ 109,255	\$ 139,435
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Total	534,910	\$ 3.48	\$ 1,860,310	372,683	\$ 0.81	\$ 302,916	536,361	\$ 2.05	\$ 1,097,287	\$ 1,400,203



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The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2020 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2,6500	\$ -	\$ -
February	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2,6500	\$ -	\$ -
March	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2,6500	\$ -	\$ -
April	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2,6500	\$ -	\$ -
May	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2,6500	\$ -	\$ -
June	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2,6500	\$ -	\$ -
July	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2,6500	\$ -	\$ -
August	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2,6500	\$ -	\$ -
September	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2,6500	\$ -	\$ -
October	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2,6500	\$ -	\$ -
November	-	\$ 4,9000	\$ -	-	\$ 0.8100	\$ -	-	\$ 2,6500	\$ -	\$ -
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Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2022 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2020 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	39,279	\$ 3.48	136,603	27,744	\$ 0.81	22,551	40,071	\$ 2.05	81,978	\$ 104,528
February	38,906	\$ 3.48	135,309	27,187	\$ 0.81	22,098	39,188	\$ 2.05	80,170	\$ 102,268
March	36,007	\$ 3.48	125,224	25,278	\$ 0.81	20,546	36,372	\$ 2.05	74,409	\$ 94,955
April	34,283	\$ 3.48	119,229	24,039	\$ 0.81	19,539	34,283	\$ 2.05	70,136	\$ 89,675
May	49,323	\$ 3.48	171,534	33,152	\$ 0.81	26,946	49,323	\$ 2.05	100,904	\$ 127,850
June	55,488	\$ 3.48	192,978	37,333	\$ 0.81	30,344	55,488	\$ 2.05	113,518	\$ 143,862
July	60,749	\$ 3.48	211,274	40,760	\$ 0.81	33,129	60,761	\$ 2.05	124,306	\$ 157,435
August	59,870	\$ 3.48	208,214	40,804	\$ 0.81	33,166	59,870	\$ 2.05	122,481	\$ 155,647
September	53,405	\$ 3.48	185,731	37,131	\$ 0.81	30,180	53,405	\$ 2.05	109,255	\$ 139,435
October	31,600	\$ 3.48	109,898	23,444	\$ 0.81	19,055	31,600	\$ 2.05	64,647	\$ 83,702
November	36,322	\$ 3.48	126,321	26,319	\$ 0.81	21,392	36,322	\$ 2.05	74,308	\$ 95,700
December	39,679	\$ 3.48	137,995	29,492	\$ 0.81	23,971	39,679	\$ 2.05	81,175	\$ 105,146
Total	534,910	\$ 3.48	\$ 1,860,310	372,683	\$ 0.81	\$ 302,916	536,361	\$ 2.05	\$ 1,097,287	\$ 1,400,203

2022 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	106,268,742	0	786,389	46.0%	855,763	0.0081
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	28,549,521	0	185,572	10.9%	201,943	0.0071
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.7310	55,706,599	126,949	346,698	20.3%	377,283	2.9719
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	266,883	0	1,735	0.1%	1,888	0.0071
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.0899	153,500	385	797	0.0%	867	2.2525
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.0599	1,387,645	3,927	8,089	0.5%	8,803	2.2416
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.7310	64,931,172	139,224	380,221	22.2%	413,763	2.9719

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	106,268,742	0	605,732	46.7%	653,328	0.0061
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	28,549,521	0	142,748	11.0%	153,964	0.0054
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0347	55,706,599	126,949	258,303	19.9%	278,600	2.1946
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	266,883	0	1,334	0.1%	1,439	0.0054
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6071	153,500	385	619	0.0%	667	1.7334
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5739	1,387,645	3,927	6,181	0.5%	6,666	1.6976
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0347	64,931,172	139,224	283,279	21.8%	305,538	2.1946

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081	106,268,742	0	855,763	46.0%	855,763	0.0081
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	28,549,521	0	201,943	10.9%	201,943	0.0071
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.9719	55,706,599	126,949	377,283	20.3%	377,283	2.9719
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	266,883	0	1,888	0.1%	1,888	0.0071
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.2525	153,500	385	867	0.0%	867	2.2525
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.2416	1,387,645	3,927	8,803	0.5%	8,803	2.2416
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.9719	64,931,172	139,224	413,763	22.2%	413,763	2.9719

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	106,268,742	0	653,328	46.7%	653,328	0.0061
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	28,549,521	0	153,964	11.0%	153,964	0.0054
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1946	55,706,599	126,949	278,600	19.9%	278,600	2.1946
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	266,883	0	1,439	0.1%	1,439	0.0054
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7334	153,500	385	667	0.0%	667	1.7334
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6976	1,387,645	3,927	6,666	0.5%	6,666	1.6976
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1946	64,931,172	139,224	305,538	21.8%	305,538	2.1946